

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	701	--	--	26,846	545	-820	-989	28,162	99	0	9,594
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,299	-6	1,855	1,588	1,517	--	761	412	547	4,533	6,901
Pentanes Plus	225	-6	--	--	--	--	-6	--	144	81	31
Liquefied Petroleum Gases	1,074	--	1,855	1,588	1,517	--	767	412	403	4,452	6,870
Ethane/Ethylene	8	--	14	--	--	--	--	--	--	22	--
Propane/Propylene	720	--	1,167	1,533	1,517	--	410	--	97	4,430	5,084
Normal Butane/Butylene	171	--	646	3	--	--	365	4	306	145	1,472
Isobutane/Isobutylene	175	--	28	52	--	--	-8	408	--	-145	314
Other Liquids	--	691	--	24,084	48,089	2,723	-3,136	79,761	645	-1,683	58,240
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	693	--	805	8,474	-348	-579	10,058	146	0	8,304
Hydrogen	--	--	--	--	--	136	--	136	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	693	--	805	8,474	-489	-579	9,922	140	0	8,304
Fuel Ethanol ⁶	--	551	--	719	8,264	-215	-543	9,724	139	0	7,837
Renewable Fuels Except Fuel Ethanol	--	142	--	86	209	-275	-36	198	1	0	467
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	3,532	-56	--	265	4,894	--	-1,683	6,350
Motor Gasoline Blend. Comp. (MGBGC)	--	-2	--	19,747	39,671	3,071	-2,822	64,809	500	0	43,586
Reformulated	--	--	--	5,826	8,267	1,819	-2,105	18,017	0	0	14,338
Conventional	--	-2	--	13,921	31,404	1,252	-717	46,792	500	0	29,248
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	108,150	11,593	47,739	-2,581	1,044	--	8,502	155,355	74,781
Finished Motor Gasoline	--	--	89,745	1,053	9,418	-2,856	1,145	--	140	96,075	7,635
Reformulated	--	--	37,441	--	--	-749	-7	--	--	36,699	12
Conventional	--	--	52,304	1,053	9,418	-2,107	1,152	--	140	59,376	7,623
Finished Aviation Gasoline	--	--	--	1	314	--	-8	--	--	323	112
Kerosene-Type Jet Fuel	--	--	1,376	556	15,082	--	-1,363	--	8	18,369	8,588
Kerosene	--	--	42	--	--	--	50	--	3	-11	1,277
Distillate Fuel Oil ⁷	--	--	10,251	1,847	21,896	275	-383	--	5,736	28,916	39,685
15 ppm sulfur and under ⁸	--	--	7,473	1,479	17,449	275	478	--	2,887	23,311	20,877
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	7	19	727	--	-561	--	1,242	72	1,284
Greater than 500 ppm sulfur	--	--	2,771	349	3,720	--	-300	--	1,606	5,534	17,524
Residual Fuel Oil ⁹	--	--	1,596	7,407	463	--	2,245	--	1,897	5,324	10,777
Less than 0.31 percent sulfur	--	--	356	1,448	--	--	57	--	NA	NA	1,338
0.31 to 1.00 percent sulfur	--	--	68	1,188	126	--	531	--	NA	NA	3,389
Greater than 1.00 percent sulfur	--	--	1,172	4,771	337	--	1,657	--	NA	NA	6,050
Petrochemical Feedstocks	--	--	146	11	40	--	-88	--	--	285	154
Naphtha for Petro. Feed. Use	--	--	146	4	49	--	-88	--	--	287	154
Other Oils for Petro. Feed. Use	--	--	--	7	-9	--	--	--	--	-2	--
Special Naphthas	--	--	26	2	--	--	-5	--	94	-61	34
Lubricants	--	--	488	98	265	--	27	--	219	605	1,038
Waxes	--	--	18	52	--	--	-5	--	54	21	129
Petroleum Coke	--	--	1,114	1	--	--	--	--	107	1,008	--
Marketable	--	--	359	1	--	--	--	--	107	253	--
Catalyst	--	--	755	--	--	--	--	--	--	755	--
Asphalt and Road Oil	--	--	2,066	565	261	--	-574	--	230	3,236	5,318
Still Gas	--	--	1,190	--	--	--	--	--	--	1,190	--
Miscellaneous Products	--	--	92	--	--	--	3	--	14	75	34
Total	2,000	685	110,005	64,111	97,890	-679	-2,320	108,335	9,793	158,205	149,516

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.